

PRINCE GEORGE ELECTRIC COOPERATIVE
Waverly, Virginia

CURTAILABLE SERVICE RIDER - Schedule CS-3

AVAILABILITY

Available in all territory served by the Cooperative subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

APPLICABILITY

Applicable upon request to consumers taking service under Schedule LPS-6 who have at least 50 kW of load which is interruptible. All provisions of Schedule LPS-6 are still applicable.

CONDITIONS OF SERVICE

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to interrupt at least 50 kW of load at times specified by the Cooperative.
2. All costs of special metering equipment, including labor and materials, necessary for the administration of this rider shall be paid by the consumer as a non-refundable contribution-in-aid of construction.
3. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to ensure its proper and continuous functioning.

TYPE OF SERVICE

Three-phase, 60 hertz, at available voltages.

MONTHLY CURTAILABLE LOAD CREDIT

\$6.00 per kW of Curtailable Demand. The curtailable load credit shall not apply unless the consumer's curtailable demand is at least 50 kW.

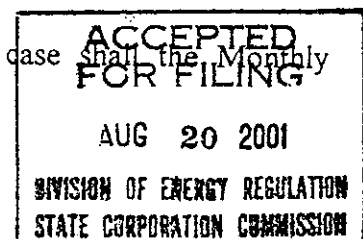
DETERMINATION OF CURTAILABLE DEMAND

1. For consumers who do not use self-owned generation to compensate for load during periods of curtailment, the Monthly Curtailable Demand shall be calculated as follows:

$$CkW = PkW - CP$$

where:

CkW = The Monthly Curtailable Demand. In no case shall the Monthly Curtailable Demand be less than zero.



PkW = The average of the 60 minute integrated kW demands measured on weekdays of the billing month other than the day of the CP which occur in the same 60-minute interval as the CP for the month. For the purpose of this calculation, no demands which occur during periods of curtailment shall be used to compute this average.

CP = The consumer's 60 minute integrated kW demand occurring during the same hourly period in which the Cooperative's monthly wholesale billing demand is determined pursuant to the effective wholesale rate of Old Dominion Electric Cooperative.

2. At the sole discretion of the Cooperative, as an alternative to method 1 for consumers with self-owned generation which is used to compensate for load during periods of curtailment, the Monthly Curtailable Demand shall be the generator's measured output during the 60-minute period in which the Cooperative's monthly wholesale billing demand is determined pursuant to the effective wholesale rate of Old Dominion Electric Cooperative.

PERIODS OF OPERATION

Recommendations for periods of curtailment can be obtained by the Cooperative's Load Management System, telephone, or other appropriate means.

The period of curtailment should begin no later than the designated clock-hour which has been recommended and should end fifteen minutes after the last recommended clock-hour.

It is always the responsibility of the consumer to curtail load and the Cooperative is not responsible for failure of the consumer to curtail. The Cooperative does not guarantee that the CP for each month will occur during a recommended period of curtailment and the Cooperative is not obligated to provide a curtailable credit if the consumer fails to curtail load during the CP.

PARALLEL OPERATION

The consumer may not operate consumer-owned generation in parallel with the Cooperative's distribution system. The consumer must have the capability to "break before make" prior to interconnecting.

